Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2018 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	1,558,975			1,184,159	26,459	9,488	2,506,928	253,177	0	1,093,444
Hydrocarbon Gas Liquids	622,346	-3,115	93,710	31,177		-28,023	83.448	235,524	453,169	162,881
Natural Gas Liquids	622,346	-3,115	50,011	27,538		-27,538	83,448	235,524	405,346	157,286
Ethane	247,296		853	-		-7,149		37,951	217,347	48,470
Propane			45,060	23,576		-18,537		142,000	144,471	43,810
Normal Butane	49,588		6,158	2,316		-90	26,616	24,289	7,247	38,231
Isobutane	,		-2,060	1,624		-169	33,454	951	22,010	8,224
Natural Gasoline	69,482	-3,115		22		-1,593	23,378	30,332	14,272	18,551
Refinery Olefins			43,699	3,639		-485			47,823	5,595
Ethylene			12	0.750		0			12	4 200
Propylene			43,262	2,752		-462			46,476	4,380
Butylene			447 -22	887		-32 9			1,366	1,176
Isobutylene			-22	_					-31	39
Other Liquids		185,113		198,673	3,179	13,473	289,550	76,111	7,830	341,928
Other Hydrocarbons		185,133	 	5,096 —	17,846 32,900	-618 	178,760 32,900	29,932	0	29,454 – –
Oxygenates (excluding Fuel Ethanol)		11,907		1,671	-3,319	56	· –	10,203	0	1,502
Renewable Fuels (including Fuel Ethanol)		173,226		3,386	-11,841	-671	145,712	19,729	0	27,908
Fuel Ethanol ⁵		156,910		-	-1,931	-412	136,722	18,669	0	22,636
Renewable Fuels Except Fuel Ethanol		16,316		3,386	-9,910	-259	8,990	1,060	0	5,272
Other Hydrocarbons				39	106	-3	148	-	0	44
Unfinished Oils				93,381		7,867	38,971	38,610	7,933	94,127
Motor Gasoline Blend.Comp. (MGBC) ⁵		-20		100,196	-14,667	6,193	71,747	7,569	0	218,301
Reformulated		_		28,912	26,459	-1,590	56,883	78	0	51,865
Conventional Aviation Gasoline Blend. Comp		-20 		71,284 -	-41,126 	7,783 31	14,864 72	7,491 -	-103	166,436 46
Finished Petroleum Products		757	2,954,403	105,186	26,976	-19,410		517,043	2,589,689	272,227
Finished Motor Gasoline		757	1,494,055	5,593	16,598	-768		135,416	1,382,355	23,873
Reformulated		-	486.712	-	-23,708	-4		-	463,008	36
Conventional		757	1,007,343	5,593	40,306	-764		135,416	919,347	23,837
Finished Aviation Gasoline			1,399	37		-224		_	1,660	817
Kerosene-Type Jet Fuel			264,995	16,912		195		32,595	249,117	41,413
Kerosene			1,005	508		-855		804	1,564	1,283
Distillate Fuel Oil ⁵			748,402	28,327	10,378	-30,375		184,022	633,460	115,199
15 ppm sulfur and under			699,627	23,335	10,378	-24,950		152,667	605,623	102,941
Greater than 15 ppm to 500 ppm sulfur			13,425	800		-3,924		16,098	2,051	3,645
Greater than 500 ppm sulfur			35,350	4,192		-1,501		15,257	25,786	8,613
Residual Fuel Oil ⁶			66,255	32,911		2,550		49,306	47,310	31,909
Less than 0.31 percent sulfur			8,602 9,599	3,641		-14 -1,597		NA NA	NA NA	2,134
0.31 to 1.00 percent sulfur			48,054	2,564		-1,597 4,159		NA NA	NA NA	5,004
Greater than 1.00 percent sulfur Petrochemical Feedstocks			48,054 44,604	26,706 3,249		4,159		NA 	47,754	24,763 3,000
Naphtha for Petro. Feed. Use			29,046	2,768		134			31,680	1,983
Other Oils for Petro. Feed. Use			15,558	481		-35			16,074	1,017
Special Naphthas			5,737	2,496		-199			8,432	993
Lubricants			27,842	6,701		-1,182		18,953	16,772	10,839
Waxes			645	725		-188		577	981	669
Petroleum Coke			134,840	2,402		499		92,350	44,393	9,018
Marketable			100,278	2,402		499		92,350	9,831	9,018
Catalyst			34,562						34,562	
Asphalt and Road Oil			47,001	5,255		11,044		2,833	38,379	32,550
Still Gas			103,650						103,650	
Miscellaneous Products			13,973	70		-6		187	13,862	664
Total	2,181,321	182,755	3,048,113	1,519,195	56,614	-24,472	2,879,926	1,081,854	3,050,689	1,870,480

⁼ Not Applicable

⁼ No Data Reported. = Not Available. NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

2 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory not appear to the contract of t

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Daulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.